

UNITED STATES
ENVIRONMENTAL PROTECTION AGENCY 2015 MAR 18 PM 4: 09
REGION 8

Docket No. **CAA-08-2015-0010**
Docket No. **EPCRA-08-2015-0003**
Docket No. **CWA-08-2015-0013**

FILED
EPA REGION VIII
HEARING CLERK

IN THE MATTER OF:)	
)	
Halcón Resources Corporation,)	
HRC Operating, LLC,)	
Halcón Williston I, LLC,)	
Halcón Williston II, LLC, and)	COMBINED COMPLAINT
HRC Energy, LLC)	AND CONSENT AGREEMENT
1000 Louisiana Street)	
Houston, Texas 77002)	
)	
Respondents.)	

Complainant, United States Environmental Protection Agency, Region 8 (EPA), and Respondents Halcón Resources Corporation, HRC Operating, LLC, Halcón Williston I, LLC, Halcón Williston II, LLC, and HRC Energy, LLC (collectively, Respondents), by their undersigned representatives, hereby consent and agree as follows:

PRELIMINARY MATTERS

1. The EPA and Respondents (collectively, Parties) have entered into this Combined Complaint and Consent Agreement (Agreement) to settle voluntarily self-disclosed violations of the Clean Air Act (CAA), 42 U.S.C. §§ 7401-7671q, the Clean Water Act (CWA), 33 U.S.C. §§ 1251-1387, and the Emergency Planning and Community Right-to-Know Act (EPCRA), 42 U.S.C. §§ 11001-11050, and/or their implementing regulations and/or permits issued thereunder, as described in more detail below.
2. This matter is subject to the Consolidated Rules of Practice Governing the Administrative Assessment of Civil Penalties, and the Revocation, Termination or Suspension of Permits at 40 C.F.R. part 22, a copy of which has been provided to Respondents. This Agreement contains all terms of the settlement agreed to by the Parties.
3. The Parties have entered into this Agreement for the purpose of simultaneously commencing and concluding this matter, as authorized by 40 C.F.R. §§ 22.13(b) and 22.18(b)(2) & (3).
4. Respondents admit the jurisdictional allegations and neither admit nor deny the findings of fact and conclusions of law in this Agreement.

5. Respondents waive their rights to contest with EPA the allegations in this Agreement and to appeal any final order (Final Order) that is consistent with this Agreement that an EPA regional judicial officer may issue to approve this Agreement.
6. This Agreement, upon incorporation into a Final Order, applies to and is binding upon the EPA, Respondents, and Respondents' successors and assigns. Any change in ownership or corporate status of any Respondent, including, but not limited to, any transfer of assets or real or personal property shall not alter that Respondent's responsibilities under this Agreement.

ENVIRONMENTAL AUDIT AND DISCLOSURES

7. Respondents proposed an environmental audit of their operations at multiple facilities, including recently acquired oil and gas and underground injection well facilities in North Dakota, in a letter to the EPA dated April 30, 2013. By letter dated June 20, 2013, the EPA accepted Respondents' proposal and entered into an audit agreement with Respondents, effective April 17, 2013 (Audit Agreement), under the EPA's policies entitled Incentives for Self-Policing: Discovery, Disclosure, Correction and Prevention of Violations (Audit Policy), 65 Fed. Reg. 19,618-19,627 (April 11, 2000) and Interim Approach to Applying the Audit Policy to New Owners (Interim Approach), 73 Fed. Reg. 44,991-45,006 (August 1, 2008).
8. On April 17, 2013, July 1, 2013, August 7, 2013, September 27, 2013, October 7, 2013, October 30, 2013, December 30, 2013, February 28, 2014, April 29, 2014, May 28, 2014, June 27, 2014, August 26, 2014, October 24, 2014, and December 16, 2014, pursuant to the Audit Agreement and EPA's Audit Policy and Interim Approach, Respondents submitted voluntary disclosures and/or corrective action updates to the EPA identifying alleged violations of the CAA, the CWA, and EPCRA, and/or regulations promulgated and/or permits issued thereunder and describing corrective measures taken by Respondents.
9. The final list of disclosed violations to be settled in this Agreement is incorporated by reference into this Agreement as Attachment A and Attachment B. Attachments C and D describe the locations of the relevant facilities.

JURISDICTIONAL ALLEGATIONS

10. The EPA has jurisdiction over this matter pursuant to section 113(d) of the CAA, 42 U.S.C. § 7413(d), section 311(b)(6)(B)(i) of the CWA, 33 U.S.C. § 1321(b)(6) (B)(i), and section 325 of EPCRA, 42 U.S.C. § 11045.
11. Section 113(d)(1) of the CAA, 42 U.S.C. § 7413(d)(1), limits the EPA's authority in CAA administrative penalty actions to matters where the first alleged date of violation occurred no more than twelve (12) months prior to initiation of the administrative action, except where the Administrator and Attorney General of the United States jointly determine that a matter involving a longer period of violation is appropriate for an administrative penalty action.
12. The EPA Administrator and the Attorney General of the United States, through their respective delegates, have determined jointly, on September 17, 2014, that this matter is appropriate for an administrative penalty action.

FINDINGS OF FACT AND CONCLUSIONS OF LAW

13. Respondent Halcón Resources Corporation is a Delaware corporation. Respondents HRC Operating, LLC, and HRC Energy, LLC, are Colorado limited liability companies. Respondents Halcón Williston I, LLC, and Halcón Williston II, LLC, are Texas limited liability companies.
14. Each Respondent is a “person” as defined in sections 311(a)(7) and 502(5) of the CWA, 33 U.S.C. §§ 1321(b)(7) and 1362(5); section 302(e) of the CAA, 42 U.S.C. § 7602(e); and section 329(7) of EPCRA, 42 U.S.C. § 11049(7).
15. Respondents own and/or operate various oil and gas and underground injection well facilities in North Dakota, including on the Fort Berthold Indian Reservation.¹
16. As described in Voluntary Disclosure Nos. FBIR-02, FBIR-03, FBIR-04, FBIR-05, FBIR-06, FBIR-07, FBIR-08 and FBIR-09 in Attachment A, Respondents and/or their predecessor(s) have violated the Federal Implementation Plan for Oil and Natural Gas Production Facilities, Fort Berthold Indian Reservation (Mandan, Hidatsa and Arikara Nations) in EPA Region 8, which the EPA promulgated pursuant to the CAA. (Note: As set forth in 78 Fed. Reg. 17836-17864 (March 22, 2013), 40 C.F.R. §§ 49.140 - 49.147 were replaced by 40 C.F.R. §§ 49.4161 - 49.4168.)
17. As described in Voluntary Disclosure Nos. FBIR-12, FBIR-15, and FBIR-16 in Attachment A, Respondents and/or their predecessor(s) have violated the Federal Minor New Source Review Program regulations in Indian Country, 40 C.F.R. §§ 49.151-49.161, which the EPA promulgated pursuant to the CAA.
18. As described in Voluntary Disclosure Nos. FBIR-11 and FBIR-21 in Attachment A, Respondents and/or their predecessor(s) have violated the Prevention of Significant Deterioration of Air Quality (PSD) regulations at 40 C.F.R. § 52.21, which the EPA promulgated pursuant to the CAA.
19. As described in Voluntary Disclosure Nos. FBIR-13 and ND-07 in Attachment A, Respondents and/or their predecessor(s) have violated the Standards of Performance for Stationary Spark Ignition Internal Combustion Engines, 40 C.F.R. §§ 60.4243(f), 60.4245(d), and 60.4243(b)(2)(i), which the EPA promulgated pursuant to the CAA.
20. As described in Voluntary Disclosure Nos. FBIR-10 and FBIR-20 in Attachment A, Respondents and/or their predecessor(s) have violated the Federal Operating Permit Program regulations, 40 C.F.R. part 71, which the EPA promulgated pursuant to the CAA.
21. As described in Voluntary Disclosure No. ND-01 in Attachment A and ND-04, ND-04A, ND-05, ND-05A, ND-06, ND-09, and ND-09A in Attachment B, Respondents and/or their predecessor(s) have violated certain requirements in the Control of Organic Compounds Emissions regulations, North Dakota Administrative Code (NDAC) chapter 33-15-07. The EPA approved these regulations, thus incorporating them into North Dakota’s State Implementation Plan (SIP). See 40 C.F.R. § 52.1820(c); 60 Fed. Reg. 43,396 (August 21, 1995).

¹ The Respondents no longer own or operate two of the facilities that are listed in Voluntary Disclosure Nos. ND-08, SWD-01, SWD-02, and SWD-03—the McCabe #2 SWD Facility and the Ullman SWD Facility. These facilities are located in Montana and were divested by Halcón as part of a sale transaction that closed on May 1, 2014.

22. As described in Voluntary Disclosure Nos. ND-03A and ND-10 in Attachment A and ND-03, ND-05, and ND-05A in Attachment B, Respondents and/or their predecessor(s) have violated certain requirements in the Control of Emissions from Oil and Gas Well Production Facilities regulations at NDAC chapter 33-15-20. The EPA approved these regulations, thus incorporating them into North Dakota's SIP. See 40 C.F.R. § 52.1680(c); 60 Fed. Reg. 43,396 (August 21, 1995) and 57 Fed. Reg. 28,619 (June 26, 1992).
23. As described in Voluntary Disclosure Nos. FBIR-01, FBIR-17, FBIR-18, SWD-01, SWD-02, SWD-03, and SWD-04 in Attachment A, Respondents and/or their predecessor(s) have violated the EPA's Oil Pollution Prevention regulations at 40 C.F.R. part 112, which the EPA promulgated pursuant to the CWA.
24. As described in Voluntary Disclosure No. FBIR-14 and ND-08 in Attachment A, Respondents and/or their predecessor(s) have violated 40 C.F.R. § 370.10, which the EPA promulgated pursuant to EPCRA.

CERTIFICATIONS OF RESPONDENT

25. Pursuant to the EPA's Audit Policy and Interim Approach, Respondents hereby certify and warrant as true for all the violations listed in Attachment A, with the exception of the portions of Voluntary Disclosure Nos. FBIR-10, FBIR-11 and FBIR-12 that relate to the Castle facility (FB 151-94-34C-27-1H/FB 150-94-3B-10-1H) (which are addressed below in paragraph 26 of this Agreement), and in Attachment B:
 - a. The violations were discovered through an audit or through a compliance management system reflecting due diligence;
 - b. The violations were discovered voluntarily;
 - c. The violations were promptly disclosed to the EPA in writing;
 - d. The violations were disclosed prior to commencement of an agency inspection or investigation, notice of a citizen suit, filing of a complaint by a third party, reporting of the violations by a "whistleblower" employee, or imminent discovery by a regulatory agency;
 - e. The violations have been corrected;
 - f. Appropriate steps have been taken to prevent a recurrence of the violations;
 - g. The violations have not resulted in serious actual harm nor presented an imminent and substantial endangerment to human health or the environment and they did not violate the specific terms of any judicial or administrative final order or agreement to which any Respondent is a party; and
 - h. Respondents have cooperated as requested by the EPA.

26. For the portions of Voluntary Disclosure Nos. FBIR-10, FBIR-11 and FBIR-12 that relate to the Castle facility (FB 151-94-34C-27-1H/FB 150-94-3B-10-1H), Respondents hereby certify and warrant, pursuant to the EPA's Audit Policy and Interim Approach, that the following is true:
- a. The violations were discovered through an audit or through a compliance management system reflecting due diligence;
 - b. The violations were discovered voluntarily;
 - c. The violations were promptly disclosed to EPA in writing;
 - d. The violations were disclosed prior to commencement of an Agency inspection or investigation, notice of a citizen suit, filing of a complaint by a third party, reporting of the violations by a "whistle blower" employee, or imminent discovery by a regulatory agency;
 - e. The PSD permitting violation at the Castle facility is satisfied through a synthetic minor permit application received by the Region 8 Permitting Program on July 14, 2014.
 - f. Appropriate steps have been taken to prevent a recurrence of the violations;
 - g. The violations have not resulted in serious actual harm nor have they presented an imminent and substantial endangerment to human health and/or the environment, and Respondents did not violate the specific terms of any judicial or administrative final order or agreement; and
 - h. Respondents have cooperated as requested by EPA.

RATIONALE FOR CIVIL PENALTY

27. For the violations described in Attachment A, other than the portions of Voluntary Disclosure Nos. FBIR-10, FBIR-11 and FBIR-12 that relate to the Castle facility (FB 151-94-34C-27-1H/FB 150-94-3B-10-1H) (which are addressed below in paragraph 29 of this Agreement), and in Attachment B, the EPA agrees, based upon the facts and information submitted by Respondents and upon Respondents' certification, that Respondents have satisfied all applicable conditions set forth in the Audit Policy and Interim Approach and, therefore, qualify for a 100% reduction of the gravity component of the civil penalty that otherwise would apply to these violations. Condition D.7 of the Audit Policy and Interim Approach does not apply in this instance, because the facilities covered by this Agreement were newly acquired by Respondents.
28. Under the Audit Policy and Interim Approach, the EPA has discretion to assess a penalty equivalent to the economic benefit Respondents gained because of their noncompliance. Based on information provided by Respondents and use of the EPA's economic benefit (BEN) computer model, for the violations described in Attachment A, the EPA has determined that Respondents obtained an economic benefit of \$42,942 as a result of their noncompliance in this matter. Of this amount, \$28,653 is attributable to CAA violations, \$14,289 is attributable to CWA violations and \$0 is attributable to EPCRA violations. To settle the violations described in Attachment B, EPA acknowledges that Respondents paid a penalty of \$57,500 to NDDOH pursuant to the terms of Administrative Consent Agreement Case No. 13-036APC. Accordingly, EPA will not assess a civil administrative penalty against Respondents for the violations listed in Attachment B.

29. The EPA has determined that the portions of Voluntary Disclosure Nos. FBIR-10, FBIR-11 and FBIR-12 that relate to the Castle facility (FB 151-94-34C-27-1H/FB 150-94-3B-10-1H), occurred in part after the completion of the Respondents' self-audit and, therefore, will not be considered under the Audit Policy or Interim Approach. Accordingly, Respondents will not be assessed a gravity component of the civil penalty for these violations.

SETTLEMENT TERMS

30. Respondents consent and agree to pay a civil administrative penalty in the amount of \$42,942 in two payments, as described below:
- a. One payment shall be in the amount of \$14,289 and is to reference the "Oil Spill Liability Trust Fund-311." The other payment shall be in the amount of \$28,653 and shall reference "Treasurer, United States of America." Each payment is due no later than thirty calendar days from the date of the Final Order. If the due date for any payment falls on a weekend or legal federal holiday, then the due date is the next business day. The date any payment is made is considered to be the date processed by U.S. Bank, described below. Payment must be received by 11:00 AM Eastern Standard Time to be considered as received that day.
 - b. Each payment shall be made by remitting a cashier's or certified check, or making a wire transfer or on-line payment, including the name and docket number of this case. The payment referencing the Oil Spill Liability Trust Fund shall be payable to the "Oil Spill Liability Trust Fund-311." The other payment shall be payable to "Treasurer, United States of America." Each check will be sent as follows:

If sent by regular U.S. mail:

U.S. Environmental Protection Agency / Fines and Penalties
Cincinnati Finance Center
P.O. Box 979077
St. Louis, MO 63197-9000

If sent by any overnight commercial carrier:

U.S. Bank
Government Lockbox 979077
U.S. EPA Fines & Penalties
1005 Convention Plaza
SL-MO-C2-GL
St. Louis, MO 63101

If sent by wire transfer:

Any wire transfer must be sent directly to the Federal Reserve Bank in New York City with the following information:
ABA: 021030004
Account Number: 68010727

The payments may also be made on-line by accessing "www.pay.gov."

A copy of the check (or notification of wire transfer or on-line payment) payable to the Oil Spill Liability Trust Fund-311 shall be sent to the Regional Hearing Clerk (see the address below) and to:

Arturo Palomares, Director
Water Technical Enforcement Program (8ENF-W)
U.S. EPA, Region 8
1595 Wynkoop Street
Denver, CO 80202-1129

A copy of the check (or notification of wire transfer or on-line payment) payable to the U.S. Treasury shall be sent at the time of payment to the Regional Hearing Clerk (see the address below) and to:

Alexis North, Environmental Scientist
Air Technical Enforcement Program (8ENF-AT)
U.S. EPA, Region 8
1595 Wynkoop Street
Denver, CO 80202-1129

The name and address of the Regional Hearing Clerk are:

Tina Artemis, Regional Hearing Clerk (8RC)
U.S. EPA, Region 8
1595 Wynkoop Street
Denver, CO 80202-1129

- c. In the event any payment is not received by the specified due date, interest will accrue from the date of the Final Order, not the due date, at a rate established by the Secretary of the Treasury pursuant to 31 U.S.C. § 3717, and will continue to accrue until payment in full is received. (i.e., on the 1st late day, 30 days of interest accrues).
- d. In addition, a handling charge of fifteen dollars (\$15) shall be assessed the 31st day from the date of the Final Order, and each subsequent thirty-day period that the debt, or any portion thereof, remains unpaid. In addition, a six percent (6 %) per annum penalty shall be assessed on any unpaid principal amount if payment is not received within 90 days of the due date (i.e., the 121st day from the date the final consent order is signed). Payments are first applied to outstanding handling charges, 6% penalty interest, and late interest. The remainder is then applied to the outstanding principal amount.
- e. No part of its penalty shall at any time be claimed as a federal or other tax deduction or tax credit by any Respondent.

31. Failure by Respondents to comply with any of the terms of this Agreement shall constitute a breach of the Agreement and may result in referral of the matter to the United States Department of Justice for enforcement of this Agreement and for such other relief as may be appropriate.

32. Nothing in this Agreement shall be construed as a waiver by the EPA or any other federal entity of its authority to seek costs or any appropriate penalty associated with any collection action instituted as a result of Respondents' failure to perform pursuant to the terms of this Agreement.

GENERAL PROVISIONS

33. If, and to the extent that, the EPA determines that any information or certification provided by Respondents is materially false or inaccurate, the portion of this Agreement pertaining to the affected facilities, including mitigation of the proposed penalty, may be voided or this entire Agreement may be declared null and void at the EPA's election, and the EPA may proceed with an enforcement action.
34. Nothing in this Agreement shall relieve any Respondent of the duty to comply with the CAA, the CWA, and EPCRA, and any implementing regulation, order, or permit.
35. Each representative of a Respondent certifies that she/he is fully authorized to enter into and to bind the pertinent Respondent to this Agreement.
36. The Parties agree to submit this Agreement to the appropriate EPA regional judicial officer, with a request that it be incorporated into a Final Order.
37. Each Party shall bear its own costs and attorney fees in this matter.
38. This Agreement, upon incorporation into a Final Order and full satisfaction by the parties, shall be a complete and full resolution of Respondents' liability for federal civil penalties for the violations and facts alleged in this Agreement (including Attachment A and Attachment B) from December 6, 2012 (when the Respondents acquired the facilities described in Attachment A) to the latest date of any Respondent's signature, below.
39. Pursuant to 113(a)(1) of the CAA, 42 U.S.C. § 7413(a)(1), this Agreement serves as the notice of violation to Respondents, and the EPA has notified the state of North Dakota of this action.
40. Respondents have been afforded the opportunity to confer with the EPA pursuant to section 113(a)(4) of the CAA, 42 U.S.C. § 7413(a)(4).

UNITED STATES ENVIRONMENTAL
PROTECTION AGENCY, REGION 8,
Office of Enforcement, Compliance
and Environmental Justice,

COMPLAINANT.

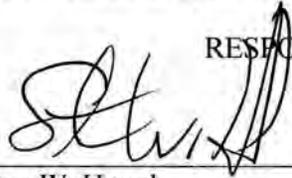
Date: 3/18/15

By: 
Suzanne J. Bohan
Acting Assistant Regional Administrator
Office of Enforcement, Compliance
and Environmental Justice

HALCÓN RESOURCES CORPORATION,

RESPONDENT.

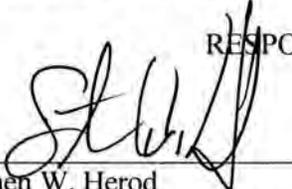
Date: 3/4/15

By: 
Stephen W. Herod
President

HRC OPERATING, LLC,

RESPONDENT.

Date: 3/4/15

By: 
Stephen W. Herod
President

HALCÓN WILLISTON I, LLC,

RESPONDENT.

Date: 3/4/15

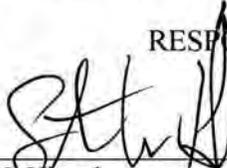
By: 

Stephen W. Herod
President

HALCÓN WILLISTON II, LLC,

RESPONDENT.

Date: 3/4/15

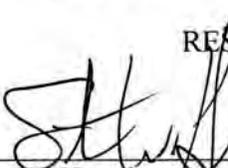
By: 

Stephen W. Herod
President

HRC ENERGY, LLC,

RESPONDENT.

Date: 3/4/15

By: 

Stephen W. Herod
President

ATTACHMENT A- Alleged Violations, All Media

Voluntary Disclosure No.	Alleged Violation Regulatory Citation	Alleged Violation Location
FBIR-01	40 CFR §112.9(c)(2) (Requiring secondary containment to meet certain requirements)	<ul style="list-style-type: none"> - FB 148-94-17D-08-1H (Fletcher) - FB 148-94-19D-18-1H, 2H; 148-94-30A-31-1H, 2H (Grizzly) - FB 148-95-22D-15-1H; 148-95-27A-34-1H, 2H, 3H (Belford) - FB 148-95-24C-13-1H; 148-95-25B-36-1H (San Luis)
FBIR-02	40 C.F.R. §49.143(d)(1) (Requiring that produced natural gas be routed through a closed vent system to gathering lines or to utility flare or equivalent combustion device within 90 days of first date of production.)	<ul style="list-style-type: none"> - FB 151-94-34C-27-1H; 150-94-3B-10-1H (Castle) - FB 151-94-26B-35-1H (Huron) - FB 148-94-17D-08-1H (Fletcher) - FB 148-94-22A-27-1H (Meeker) - FB 148-94-25A-36-1H (Emereld) - FB 147-94-1A-12-1H (California) - FB 147-94-35D-26-1H, 2H; 147-94-2A-11-1H, 2H (Pyramid) - FB 148-94-19D-18-1H, 2H; 48-94-30A-31-1H, 2H (Grizzly) - FB 147-94-3A-10-1H (Atlantic) - FB 152-94-22D-15-1H (Quandary) - FB 152-94-22D-15-2H (La Plata) - FB 152-93-17C-08-1H (Eolus) - FB 152-93-17C-08-2H (Massive) - FB 152-94-13B-24-1H (Sunlight)
FBIR-03	40 C.F.R. §49.143(d)(2) (Requiring that emissions from produced oil and interconnected produced water tanks be routed through a closed vent system to gathering lines or control devices that meet certain specifications.)	<ul style="list-style-type: none"> - FB 151-94-34C-27-1H; 150-94-3B-10-1H (Castle) - FB 151-94-26B-35-1H (Huron) - FB 148-94-22A-27-1H (Meeker) - FB 148-94-25A-36-1H (Emereld) - FB 147-94-1A-12-1H (California) - FB 147-94-35D-26-1H, 2H; 147-94-2A-11-1H, 2H (Pyramid) - FB 148-94-19D-18-1H, 2H; 148-94-30A-31-1H, 2H (Grizzly) - FB 147-94-3A-10-1H (Atlantic) - FB 152-94-22D-15-1H (Quandary) - FB 152-94-22D-15-2H (La Plata) - FB 152-93-17C-08-1H (Eolus) - FB 152-93-17C-08-2H (Massive) - FB 152-94-13B-24-1H (Sunlight) - FB 148-94-17D-8-1H (Fletcher)
FBIR-04	40 C.F.R. §49.143(a) (Requiring the owner/operator to minimize leakage of natural gas	<ul style="list-style-type: none"> - FB 148-94-17D-8-1H,2H (Fletcher) - FB 148-94-21A-20-1H, 2H, 3H (Oxford)

Voluntary Disclosure No.	Alleged Violation Regulatory Citation	Alleged Violation Location
	emissions to the atmosphere from liquid and gas collection, storage, processing and handling operations.) & 40 C.F.R. §49.144(a)(1) (Requires covers and all openings including access hatches, sampling ports, PRVs, and gauge wells to be closed and sealed except during certain operations)	- FB 148-95-22D-15-1H; 148-95-27A-34-1H, 2H, 3H (Belford) - FB 148-94-19D-18-1H,2H; 148-94-30A-31-1H, 2H (Grizzly) - FB 148-95-24C-13-1H; 148-95-25B-36-1H (San Luis) - FB 152-94-22D-15-1H (Quandary) - FB 152-94-14C-11-1H, 2H (Ellingwood) - FB 152-93-17C-08-2H (Massive) - FB 152-94-13B-24-1H (Sunlight) - FB 151-94-34C-27-1H; 150-94-3B-10-1H (Castle) - FB 151-94-26B-35-1H (Huron)
FBIR-05	40 C.F.R. §49.144(c)(6)(ii) (Requiring that enclosed combustors and utility flares be operated with a liquid knock-out system to collect condensable vapors and prevent liquids from going through the control device.)	- FB 148-94-17D-8-2H (Fletcher) - FB 148-94-21A-20-1H, 2H, 3H, 4H (Oxford) - FB 148-94-9D-04-1H, 2H (Crystal) - FB 148-94-22A-27-2H (Handies) - FB 148-94-36D-25-2H; 147-94-1A-12-2H (Oklahoma) - FB 147-94-3A-10-2H (Jupiter) - FB 148-95-22D-15-1H; 148-95-27A-34-1H, 2H, 3H (Belford) - FB 148-95-23D-14-1H; 148-95-26A-35-1H (Sunshine) - FB 148-95-24C-13-1H; 148-95-25B-36-1H (San Luis) - FB 152-93-7D-6-1H (Maroon) - FB 152-93-18B-19-1H, 2H, 3H (Steve-O) - FB 152-93-9C-10-1H, 2H, 3H (Evans) - FB 152-94-14C-11-1H, 2H (Ellingwood) - FB 152-93-17C-08-3H, 4H (Lindsey)
	40 C.F.R. §49.144(d)(3)(vi) (Prohibiting the deposition of any oil field fluids or oil and natural gas wastes in the flare pits)	- FB 148-94-17D-8-1H, 2H (Fletcher) - FB 148-94-25A-36-1H (Emereld) - FB 147-94-1A-12-1H (California) - FB 147-94-2A-11-1H, 2H; 148-94-35D-26-1H, 2H (Pyramid) - FB 151-94-34C-27-1H; 150-94-3B-10-1H (Castle) - FB 151-94-26B-35-1H (Huron) - FB 148-94-19D-18-1H, 2H; 148-94-30A-31-1H, 2H (Grizzly) - FB 151-94-26B-35-1H (Huron)
FBIR-06	40 C.F.R. §49.144(c)(6)(iv) (Requiring that enclosed combustors and utility flares be equipped with either a continuous burning pilot flame and remote flame failure notification system or an electronically controlled auto- ignition system with	- FB 151-94-34C-27-1H; 150-94-3B-10-1H (Castle) - FB 151-94-26B-35-1H (Huron) - FB 148-94-17D-08-1H (Fletcher) - FB 148-94-22A-27-1H (Meeker) - FB 148-94-25A-36-1H (Emereld)

Voluntary Disclosure No.	Alleged Violation Regulatory Citation	Alleged Violation Location
	<p>a malfunction alarm and remote flame failure notification system.) & 40 C.F.R. §49.144(d)(3)(iv) (Requiring that pit flares be equipped with electronically controlled auto- ignition systems with a malfunction alarm and remote flame failure notification.)</p>	<ul style="list-style-type: none"> - FB 147-94-1A-12-1H (California) - FB 147-94-35D-26-1H, 2H; 147-94-2A-11-1H, 2H (Pyramid) - FB 148-94-19D-18-1H, 2H; 148-94-30A-31-1H, 2H (Grizzly) - FB 147-94-3A-10-1H (Atlantic) - FB 152-94-22D-15-1H (Quandary) - FB 152-94-22D-15-2H (La Plata) - FB 152-93-17C-08-1H (Eolus) - FB 152-93-17C-08-2H (Massive) - FB 152-94-13B-24-1H (Sunlight) - FB 148-94-21A-20-1H, 2H, 3H (Oxford) - FB 148-95-22D-15-1H; 148-95-27A-34-1H, 2H, 3H (Belford) - FB 148-95-24C-13-1H; 148-95-25B-36-1H (San Luis) - FB 152-94-14C-11-1H, 2H (Ellingwood) - FB 148-94-9D-04-1H, 2H (Crystal) - FB 148-94-22A-27-2H (Handies) - FB 148-94-36D-25-2H; 147-94-1A-12-2H (Oklahoma) - FB 147-94-3A-10-2H (Jupiter) - FB 148-95-23D-14-1H; 148-95-26A-35-1H (Sunshine) - FB 152-93-7D-6-1H (Maroon) - FB 152-93-18B-19-1H, 2H, 3H (Steve-O) - FB 152-93-9C-10-1H, 2H, 3H (Evans) - FB 152-93-17C-08-3H, 4H (Lindsey) - FB 148-94-29B-32-1H & 2H (Kit Carson) - FB 148-94-28A-33-1H & 2H (Little Bear)
FBIR-07	<p>40 C.F.R. §49.144(d)(1) (Requiring that written operating instruction, procedures and maintenance schedules be developed for pit flares based on site-specific design.)</p>	<ul style="list-style-type: none"> - FB 148-94-17D-8-1H (Fletcher) - FB 148-94-22A-27-1H (Meeker) - FB 148-94-25A-36-1H (Emereld) - FB 147-94-1A-12-1H (California) - FB 147-94-35D-26-1H, 2H; 147-94-2A-11-1H, 2H (Pyramid) - FB 151-94-34C-27-1H; 150-94-3B-10-1H (Castle) - FB 151-94-26B-35-1H (Huron) - FB 148-94-19D-18-1H, 2H; 148-94-30A-31-1H, 2H (Grizzly) - FB 147-94-3A-10-1H (Atlantic) - FB 152-94-22D-15-2H (La Plata) - FB 152-94-22D-15-1H (Quandary) - FB 152-93-17C-08-1H (Eolus)

Voluntary Disclosure No.	Alleged Violation Regulatory Citation	Alleged Violation Location
		<ul style="list-style-type: none"> - FB 152-93-17C-08-2H (Massive) - FB 152-94-13B-24-1H (Sunlight)
FBIR-08	<p>40 C.F.R. §49.145 (e) and (f) (Requiring quarterly visual inspections of tank thief hatches, covers, seals, pressure relief valves and close vent systems including inspection of peak pressure and vacuum values)</p> <p>&</p> <p>40 C.F.R. §49.146(a)(5), (6), (7), and (8) (Recordkeeping requirements including maintenance of written site-specific designs, operating procedures/instructions, and maintenance schedules for emission control units; pilot flame outages; recording device failures; visible emission periods; emergency use of pit flares; bypass of closed vent systems or control devices; and documentation of quarterly tank inspections.)</p>	<ul style="list-style-type: none"> - FB 151-94-34C-27-1H; 50-94-3B-10-1H (Castle) - FB 151-94-26B-35-1H (Huron) - FB 148-94-17D-08-1H (Fletcher) - FB 148-94-22A-27-1H (Meeker) - FB 148-94-25A-36-1H (Emerald) - FB 147-94-1A-12-1H (California) - FB 147-94-35D-26-1H, 2H; 147-94-2A-11-1H, 2H (Pyramid) - FB 148-94-19D-18-1H, 2H; 148-94-30A-31-1H, 2H (Grizzly) - FB 147-94-3A-10-1H (Atlantic) - FB 152-94-22D-15-1H (Quandary) - FB 152-94-22D-15-2H (La Plata) - FB 152-93-17C-08-1H (Eolus) - FB 152-93-17C-08-2H (Massive) - FB 152-94-13B-24-1H (Sunlight) - FB 148-94-21A-20-1H, 2H, 3H (Oxford) - FB 148-95-22D-15-1H; 148-95-27A-34-1H, 2H, 3H (Belford) - FB 148-95-24C-13-1H; 148-95-25B-36-1H (San Luis) - FB 152-94-14C-11-1H, 2H (Ellingwood) - FB 148-94-9D-04-1H, 2H (Crystal) - FB 148-94-22A-27-2H (Handies) - FB 148-94-36D-25-2H; 147-94-1A-12-2H (Oklahoma) - FB 147-94-3A-10-2H (Jupiter) - FB 148-95-23D-14-1H; 148-95-26A-35-1H (Sunshine) - FB 152-93-7D-6-1H (Maroon) - FB 152-93-18B-19-1H, 2H, 3H (Steve-O) - FB 152-93-9C-10-1H, 2H, 3H (Evans) - FB 152-93-17C-08-3H, 4H (Lindsey) - FB 148-94-29B-32-1H & 2H (Kit Carson) - FB 148-94-28A-33-1H & 2H (Little Bear)
FBIR-09	<p>40 C.F.R. §49.147(b)(4)(iii) (Requiring an annual report that includes a summary of instances of noncompliance during the previous calendar year by the later of one year after the first date of production or August 15, 2013)</p>	<ul style="list-style-type: none"> - FB 148-94-22A-27-1H (Meeker) - FB 147-94-1A-12-1H (California) - FB 147-94-3A-10-1H (Atlantic) - FB 152-94-22D-15-1H (Quandary) - FB 152-94-13B-24-1H (Sunlight)

Voluntary Disclosure No.	Alleged Violation Regulatory Citation	Alleged Violation Location
		<ul style="list-style-type: none"> - FB 152-94-14C-11-1H (Ellingwood) - FB 152-93-17C-8-2H (Massive) - FB 148-94-17D-8-1H (Fletcher) - FB 148-94-35D-26-1H; 147-94-2A-11-1H (Pyramid) - FB 150-94-3B-10-1H; 151-94-34C-27-1H (Castle) - FB 148-95-26A-35-1H (Sunshine) - FB 148-95-24C-13-1H (San Luis) - FB 152-93-17C-8-1H (Eolus) - FB 148-94-25A-36-1H (Emerald) - FB 148-94-9D-4-1H; FB 148-94-9D-4-2H (Crystal) - FB 148-94-30A-31-1H, 2H; 148-94-19D-18-1H, 2H (Grizzly) - FB 152-94-22D-15-2H (La Plata) - FB 148-94-17D-8-2H (Fletcher) - FB 151-94-26B-35-1H (Huron) - FB 148-95-23D-14-1H (Sunshine)
FBIR-10	<p>40 CFR §71.3(a)(1) (Requiring that facilities with PTE 100 tpy or greater apply for an operating permit.) & 40 CFR §71.5(a)(1) (Requiring Part 71 applications be submitted within 12 months after source becomes subject to the Part 71 permit program.)</p>	<ul style="list-style-type: none"> - FB 147-94-1A-12-1H (California) - FB 152-93-17C-08-1H (Eolus) - FB 148-94-35D-26-1H, 2H; 148-94-2A-11-1H, 2H (Pyramid) - FB 151-94-34C-27-1H; 150-94-3B-10-1H (Castle) - FB 148-94-19D-18-1H, 2H; 148-94-30A-31-1H, 2H (Grizzly)
FBIR-11	40 C.F.R. §52.21 (a)(2) (Requiring that facilities with PTE 250 tpy or greater apply for a PSD permit.)	<ul style="list-style-type: none"> - FB 148-94-35D-26-1H, 2H; 148-94-2A-11-1H, 2H (Pyramid) - FB 151-94-34C-27-1H; 150-94-3B-10-1H (Castle) - FB 148-94-19D-18-1H, 2H; 148-94-30A-31-1H, 2H (Grizzly)
FBIR-12	40 C.F.R. §49.160(c)(ii) (Requiring registration of sources operated within Indian Country.)	<ul style="list-style-type: none"> - FB 148-94-35D-26-1H, 2H; 148-94-2A-11-1H, 2H (Pyramid) - FB 148-94-36D-25-2H; 147-94-1A-12-2H (Oklahoma) - FB 147-94-3A-10-2H (Jupiter) - FB 147-94-3A-10-1H (Atlantic) - FB 150-94-3B-10-1H, 2H; 151-94-34C-27-1H, 2H (Castle) - FB 148-95-27A-34-1H, 2H, 3H; 148-95-22D-15-1H (Belford) - FB 148-95-23D-14-1H; 148-95-26A-35-1H (Sunshine) - FB 148-95-25B-36-1H ;148-95-24C-13-1H (San Luis) - FB 148-94-19D-18-1H, 2H; 148-94-30A-31-1H, 2H (Grizzly) - FB 152-93-17C-08-1H (Eolus) - FB 152-93-17C-08-2H (Massive)

Voluntary Disclosure No.	Alleged Violation Regulatory Citation	Alleged Violation Location
		<ul style="list-style-type: none"> - FB 152-93-17C-08-3H, 4H (Lindsey) - FB 152-94-14C-11-1H, 2H (Ellingwood)
FBIR-13	<p>40 C.F.R. Part 60 Subpart JJJJ [40 C.F.R. §§ 60.4243(f), 60.4245(d) & 60.4243(b)(2)(i)] (Requiring that an initial performance test be completed and submitted for stationary SI internal combustion engines greater than 25 hp to demonstrate compliance and that a maintenance plan and maintenance records be maintained.)</p>	<ul style="list-style-type: none"> - FB 148-94-35D-26-1H (Pyramid) - FB 147-94-2A-11-1H (Pyramid)
FBIR-14	<p>40 CFR §370.10 (a) (Requiring facilities to submit Tier II reports if hazardous chemical storage exceeds regulatory thresholds.)</p>	<ul style="list-style-type: none"> - FB 147-94-1A-12-2H; 148-94-36D-25-2H (Oklahoma) - FB 147-94-2A-11-2H; 147-94-3A-10-2H (Pyramid) - FB 148-94-19D-18-1H 2H; 148-94-30A-31-1H, 2H (Grizzly) - FB 148-94-21A-20-1H, 2H, and 3H (Oxford) - FB 148-94-22A-27-2H (Handies) - FB 148-94-28A-33-1H, 2H (Little Bear) - FB 148-94-29B-32-1H, 2H (Kit Carson) - FB 148-94-35D-26-1H, 2H (Pyramid) - FB 148-95-22D-15-1H; 148-95-27A-34-1H, 2H, 3H (Belford) - FB 148-95-23D-14-1H, 2H; 148-95-26A-35-1H, 2H (Sunshine) - FB 148-95-24C-13-1H; 148-95-25B-36-1H (San Luis) - FB 150-94-3B-10-1H; 151-94-34C-27-1H (Castle) - FB 152-93-17C-08-3H, 4H (Lindsey) - FB 152-93-18B-19-1H, 2H, 3H (Steve-O) - FB 152-93-7D-6-1H (Maroon) - FB 152-93-9C-10-1H, 2H, 3H (Evans) - FB 152-94-14C-11-1H, 2H (Ellingwood)
FBIR-15	<p>40 C.F.R. §49.151(c)(iii)(A) & 40 C.F.R. § 49.160(c)(3) (Requires existing--i.e., existing prior to August 30, 2011--true minor sources of air emissions in Indian Country to register with EPA by March 1, 2013; each regulated NSR pollutant for each emissions unit at the source must be included in the registration)</p>	<ul style="list-style-type: none"> - FB 152-94-14C-11-1H, 2H (Ellingwood)

Voluntary Disclosure No.	Alleged Violation Regulatory Citation	Alleged Violation Location
FBIR-16	40 C.F.R. § 49.151(c)(iii)(A) & 40 C.F.R. § 49.160(c)(3) (Requires true minor sources of air emissions constructed between August 30, 2011 and September 2, 2014 in Indian Country to register with EPA within 90 days after the source commences operation; each regulated NSR pollutant for each emissions unit at the source must be included in the registration)	- FB 148-94-30A-31-1H, 2H; 148-94-19D-18-1H, 2H (Grizzly) - FB 148-94-19D-18-3H; 148-94-30A-31-3H (Antero)
FBIR-17	40 CFR §112.3(b) (Requires SPCC Plans be prepared for facilities subject to this section)	- FB 147-94-1A-12-2H; 148-94-36D-25-2H (Oklahoma) - FB 147-94-2A-11-2H (Pyramid) - FB 147-94-3A-10-2H (Jupiter)
FBIR-18	40 CFR §112.5(a) (Requires that the SPCC Plan be amended when there is a change in the facility design, construction, or operation)	- FB 148-94-9D-04-1H (Crystal) - FB 150-94-3B-10-1H; 151-94-34C-27-1H (Castle) - FB 151-94-26B-35-1H (Huron) - FB 152-93-18B-19-1H, 2H, 3H (Steve-O) - FB 152-94-14C-11-1H, 2H (Ellingwood)
FBIR-20	40 CFR §71.3(a)(1) (Requiring that facilities with PTE 100 tpy or greater apply for an operating permit.) & 40 CFR §71.5(a)(1) (Requiring Part 71 applications be submitted within 12 months after source becomes subject to the Part 71 permit program.)	- FB 152-93-18B-19-1H, 2H, 3H (Steve-O)
FBIR-21	40 C.F.R. §52.21 (a)(2) (Requiring that facilities with PTE 250 tpy or greater apply for a PSD permit.)	- FB-152-93-18B-19-1H, 2H, 3H (Steve-O)
ND-01	NDAC 33-15-07-02 Control of Organic Compound Emissions (Prohibits emission of organic compounds gases and vapors unless controlled by flares or equally effective control device. Further, requires control of organic compounds gases and vapors that may contain	- PetroHunt SWD - Siirtola 1 SWD - Manger 1 SWD

Voluntary Disclosure No.	Alleged Violation Regulatory Citation	Alleged Violation Location
	hydrogen sulfide to meet ambient air quality standards.)	
ND-03A	NDAC 33-15-20-02-1 (Requires registrations for all new and existing production facilities.)	<ul style="list-style-type: none"> - Arnson 1-5-8H - Pasternak 1-3-10H - Berg 1-20-17H, Berg 1-29-32H - Hought 1-31-30H, Hought 1-6-7H - Hought F. T. 1-22-15H, Quarne 1-27-34H - J Rasmussen 1-26-35H, C Rasmussen 1-23-14H - Pasternak 1-32-29H, Pasternak 1-5-8H - Peterson Trust 1-5-8H, Poeckes 1-32-29H - Thome 1-31-30H, Thome 1-6-7H
ND-07	40 C.F.R. Part 60 Subpart JJJ [40 C.F.R. §§ 60.4243(f), 60.4245(d) & 60.4243(b)(2)(i)] (Requiring that an initial performance test be completed and submitted for stationary SI internal combustion engines greater than 25 hp to demonstrate compliance and that a maintenance plan and maintenance records be maintained.)	<ul style="list-style-type: none"> - Agribank 157-101-34C-27-1H - Borrud 156-101-11D-2-1H - Grev 157-100-31D-30-1H - Helstad 158-99-28B-33-1H - King 157-101-3B-10-1H - State 158-99-25A-36-1H - Sylte Mineral Trust 157-101-25B-36-1H
ND-08	40 CFR §370.10 (a) (Requires facilities to submit Tier II reports if hazardous chemical storage exceeds established thresholds.)	<ul style="list-style-type: none"> - Petro Hunt 157-100-1C-1-1SWD /Petro Hunt 157-100-1C-4-2SWD (PetroHunt SWD) - Siirtola SWD - Manger SWD - McCabe #2 SWD Facility - Ullman SWD Facility
ND-10	NDAC 33-15-20-04-6. (Requires reporting of malfunction or maintenance that result in violation of the rules related to oil and gas production facility control requirements for longer than 24 hours.)	All state jurisdiction well sites listed in Attachment C
SWD-01	40 CFR §112.3(b) (Requires SPCC Plans be prepared for facilities subject to this section) & 40 CFR §112.5 (Requires that SPCC plans be reviewed and updated at least once every five years.)	- McCabe #2 SWD Facility

Voluntary Disclosure No.	Alleged Violation Regulatory Citation	Alleged Violation Location
SWD-02	40 CFR §112.7(a)(3) & 40 CFR §112.7 (c) (Specifies content of the plan and requires that general containment be provided for loading/unloading areas)	<ul style="list-style-type: none"> - PetroHunt SWD Facility - Siirtola SWD Facility - Manger SWD Facility - McCabe #2 SWD Facility - Ullman SWD Facility
SWD-03	40 CFR §112.7(f)(1) and (3) (Requires at least annual training and annual discharge prevention briefings)	<ul style="list-style-type: none"> - PetroHunt SWD Facility - Siirtola SWD Facility - Manger SWD Facility - McCabe #2 SWD Facility - Ullman SWD Facility
SWD-04	40 CFR §112.3(e)(1) (Requires manned facilities to maintain a copy of the SPCC Plan on site)	Petro Hunt SWD Facility (Petro Hunt 157-100-1C-1-1SWD Well; Petro Hunt 157-100-1C-4-2SWD Well)

ATTACHMENT B- Alleged Violations Resolved Directly with North Dakota Department of Health, Air

Voluntary Disclosure No.	Alleged Violation Regulatory Citation	Alleged Violation Location
ND-03	<p>NDAC 33-15-20-02-1.; <i>see also</i> NDDOH, Division of Air Quality, Bakken Pool Oil and Gas Production Facilities Air Pollution Control Permitting & Compliance Guidance (Bakken Pool Guidance), Sections 2.C. (Requires registrations for all new and existing production facilities.)</p>	<ul style="list-style-type: none"> - AGRIBANK 157-101-34C-27-1H - BORRUD 156-101-11D-2-1H - ERICKSON 157-101-13B-24-1H - GREV 157-100-31D-30-1H- HELSTAD 158-99-28B-33-1H - HELSTAD 158-99-34D-27-1H - HOKANSON 157-99-1A-12-1H - HOKANSON 158-99-32D-29-1H - JOHNSON FAMILY TRUST 157-100-4A-9-1H - KING 157-101-3B-10-1H - MONSON TRUST 157-101-26A-35-1H - NJOS 157-100-28A-33-1H - OPSAL 158-99-26A-35-1H - STATE 157-100-21C-16-1H - STATE 158-99-25A-36-1H - STORHAUG 157-100-2A-11-1H - SYLTE MINERAL TRUST 157-101-25B-36-1H - VIG 157-99-10D-3-1H - HELSTAD 157-99-2A-11-1H - HOFF 157-100-1A-12-1H - WILLIAMS AND LARSON TRUST 157-100-8D-5-1H
ND-04	<p>NDAC 33-15-07-02-1. (Requires organic compound gases and vapors to be burned by flares or an equally effective control devices as approved by NDDOH) (<i>see also</i> Bakken Pool Guidance, Appendix D, which requires emission control device with a 98% control efficiency on tanks with PTE >20 tpy VOCs if first date of production is after June 1, 2011.)</p>	<ul style="list-style-type: none"> - AGRIBANK 157-101-34C-27-1H - ERICKSON 157-101-13B-24-1H - HELSTAD 158-99-34D-27-1H - HELSTAD 157-99-2A-11-1H - HOFF 157-100-1A-12-1H - HOKANSON 158-99-32D-29-1H - JOHNSON FAMILY TRUST 157-100-4A-9-1H - MONSON TRUST 157-101-26A-35-1H - OPSAL 158-99-26A-35-1H - STATE 157-100-21C-16-1H - STATE 158-99-25A-36-1H - WHITE 157-100-17B-20-1H

Voluntary Disclosure No.	Alleged Violation Regulatory Citation	Alleged Violation Location
ND-04A	<p>NDAC 33-15-07-02-1. (Requires organic compound gases and vapors to be burned by flares or an equally effective control devices as approved by NDDOH) (see also Bakken Pool Guidance, Appendix D, which requires emission control device with a 98% control efficiency on tanks with PTE >20 tpy VOCs if first date of production is after June 1, 2011.)</p>	<ul style="list-style-type: none"> - Carlson 1-11H - Anderson 1-24-13H - Berg 1-20-17H & Berg 1-29-32H - Hought 1-1-12H - Hought 1-31-30H & Hought 1-6-7H - Rasmussen 1-25-36H - Johnson 1-25-36H - Miller 1-35-26H & Pasternak Federal 1-2-11H - Pasternak 1-4-9H - Seven 1-4-9H - State 1-36-25H - Doris 1-28-33H - J Haugen 1-9-4H - Muller 1-21-16H
ND-05	<p>NDAC 33-15-07-02-3.; NDAC 33-15-20-04-1.,2., and 3.; see also Bakken Pool Guidance, Appendix C (Requires that all flares installed to control VOC and H₂S emissions at well production sites be equipped and operated with automatic igniters or continuous burning pilots which are properly maintained.)</p>	<ul style="list-style-type: none"> - AGRIBANK 157-101-34C-27-1H - BERG 157-100-7D-6-1H & PASTERNAK TRUST 157-100-18A-19-1H - BORRUD 156-101-11D-2-1H - ERICKSON 157-101-13B-24-1H & MILLER 157-101-12C-1-1 - FORSETH 157-100-25B-36-1H - GREV 157-100-31D-30-1H - HELSTAD 157-99-2A-11-1H - HELSTAD 158-99-28B-33-1H - HELSTAD 158-99-34D-27-1H - HOFF 157-100-1A-12-1H - HOKANSON 157-99-1A-12-1H - HOKANSON 158-99-32D-29-1H - JOHNSON FAMILY TRUST 157-100-4A-9-1H - KING 157-101-3B-10-1H: No Sparker - MONSON TRUST 157-101-26A-35-1H - NJOS 157-100-28A-33-1H - OPSAL 158-99-26A-35-1H - PANKAKE 157-99-6A-7-1H - ROSSLAND 157-101-14B-23-1H & STROMME FAMILY TRUST 157-101-11C-2-1H - STATE 157-100-21C-16-1H - STATE 158-99-25A-36-1H - STATE 157-100-32C-29-1H

Voluntary Disclosure No.	Alleged Violation Regulatory Citation	Alleged Violation Location
		<ul style="list-style-type: none"> - STORHAUG 157-100-2A-11-1H - SYLTE MINERAL TRUST 157-101-25B-36-1H - VIG 157-99-10D-3-1H - WHITE 157-100-17B-20-1H - WILLIAMS AND LARSON TRUST 157-100-8D-5-1H
ND-05A	<p>NDAC 33-15-07-02-3.; NDAC 33-15-20-04-1.,2., and 3.; <i>see also</i> Bakken Pool Guidance, Appendix C (Requires that all flares operated to control VOC and H₂S emissions at well production sites be equipped and operated with automatic igniters or continuous burning pilots which are properly maintained.)</p>	<ul style="list-style-type: none"> - Pasternak 1-3-10H - Arnson 1-5-8H - Berg 1-20-17H & Berg 1-29-32H - Carlson 1-11H - H State 1-36-25H & Hought 2-1-12H - Hought 1-6-7H & Hought 1-31-30H - J Rasmussen 1-26-35H & C Rasmussen 1-23-14H - Pasternak 1-32-29H & Pasternak 1-5-8H - Pasternak 1-4-9H - Rasmussen 1-21-16H - Seven 1-4-9H - Siirtola 1-28-33H - J Haugen 1-9-4H - Muller 1-21-16H - Pederson 1-18-19H - Berg Trust Federal 1-26-35H
ND-06	<p>NDAC 33-15-07-02-1. (Requires organic compound gases and vapors to be burned by flares or an equally effective control devices as approved by NDDOH) (<i>see also</i> Bakken Pool Guidance Appendix C, which requires that flares and other combustion devices be operated to minimize opacity)</p>	<ul style="list-style-type: none"> - Muller 1-21-16H
ND-09	<p>NDAC 33-15-07-02-1. (Requires organic compound gases and vapors to be burned by flares or an equally effective control devices as approved by NDDOH) (<i>see also</i> Bakken Pool Guidance, Appendix C, which requires that all equipment employed to contain and collect vapors and transport them to the</p>	<ul style="list-style-type: none"> - STORHAUG 157-100-2A-11-1H - HELSTAD 158-99-34D-27-1H

Voluntary Disclosure No.	Alleged Violation Regulatory Citation	Alleged Violation Location
	control device are properly maintained and operated.)	
ND-09A	<p>NDAC 33-15-07-02-1. (Requires organic compound gases and vapors to be burned by flares or an equally effective control devices as approved by NDDOH) (see also Bakken Pool Guidance, Appendix C, which requires that all equipment employed to contain and collect vapors and transport them to the control device are properly maintained and operated.)</p>	<ul style="list-style-type: none"> - A & B 1-30-31H - Anderson 1-24-13H - Berg 1-19-18 - Berg 1-30-31H - Boyds 1-29-32H - Berg 1-20-17H - Berg 1-29-32H - Carlson 1-11H - Hought 1-31-30H - Hought 1-6-7H - Hought F. T. 1-22-15H - Quarne 1-27-34H - J Rasmussen 1-26-35H - C Rasmussen 1-23-14H - Miller 1-35-26H - Pasternak Federal 1-2-11H - Seven 1-4-9H - State 1-36-25H - Thome 1-31-30H - Thome 1-6-7H - Muller 1-21-16H - Pederson 1-17-20H - Poeckes 1-14-23H - Berg Trust Federal 1-26-35H

ATTACHMENT C- Well Pads on Fort Berthold Indian Reservation

Well(s) Onsite (Well Pad Name)	Latitude*	Longitude*	County*
- FB 151-94-34C-27-1H; 150-94-3B-10-1H (Castle)	47.84645	-102.70183	McKenzie
- FB 151-94-26B-35-1H (Huron)	47.87599	-102.67965	McKenzie
- FB 148-94-17D-08-1H (Fletcher)	47.63243	-102.67624	Dunn
- FB 148-94-22A-27-1H (Meeker)	47.63005	-102.63807	Dunn
- FB 148-94-25A-36-1H (Emerald)	47.61583	-102.59382	Dunn
- FB 147-94-1A-12-1H (California)	47.5878	-102.59436	Dunn
- FB 147-94-35D-26-1H, 2H; 147-94-2A-11-1H, 2H (Pyramid)	47.58897	-102.61448	Dunn
- FB 148-94-19D-18-1H, 2H; 148-94-30A-31-1H, 2H (Grizzly)	47.61964	-102.69905	Dunn
- FB 147-94-3A-10-1H (Atlantic)	47.58671	-102.6352	Dunn
- FB 152-94-22D-15-1H (Quandary)	47.96387	-102.69017	McKenzie
- FB 152-94-22D-15-2H (La Plata)	47.96427	-102.68793	McKenzie
- FB 152-93-17C-08-1H (Eolus)	47.9784	-102.61582	McKenzie
- FB 152-93-17C-08-2H (Massive)	47.97854	-102.61884	McKenzie
- FB 152-94-13B-24-1H (Sunlight)	47.99134	-102.65909	McKenzie
- FB 148-94-21A-20-1H, 2H, 3H (Oxford)	47.62796	-102.65273	Dunn
- FB 148-95-22D-15-1H; 148-95-27A-34-1H, 2H, 3H (Belford)	47.61618	-102.76382	Dunn
- FB 148-95-24C-13-1H; 148-95-25B-36-1H (San Luis)	47.62066	-102.73306	Dunn
- FB 152-94-14C-11-1H, 2H (Ellingwood)	47.9784	-102.68159	McKenzie
- FB 148-94-9D-04-1H, 2H (Crystal)	47.64685	-102.65452	McKenzie
- FB 148-94-22A-27-2H (Handies)	47.63055	-102.63183	Dunn
- FB 148-94-36D-25-2H; 147-94-1A-12-2H (Oklahoma)	47.58735	-102.58836	Dunn
- FB 147-94-3A-10-2H (Jupiter)	47.58886	-102.63295	Dunn
- FB 148-95-23D-14-1H; 148-95-26A-35-1H (Sunshine)	47.61887	-102.74093	Dunn
- FB 152-93-7D-6-1H (Maroon)	47.992795	-102.624255	McKenzie
- FB 152-93-18B-19-1H, 2H, 3H (Steve-O)	47.99095	-102.63588	McKenzie
- FB 152-93-9C-10-1H, 2H, 3H (Evans)	47.99568	-102.60019	McKenzie
- FB 152-93-17C-08-3H, 4H (Lindsey)	47.97853	-102.61415	McKenzie
- FB 148-94-29B-32-1H; 148-94-29B-32-2H (Kit Carson)	47.61787	-102.69003	Dunn
- FB 148-94-28A-33-1H; 148-94-28A-33-2H (Little Bear)	47.61655	-102.66182	Dunn
- FB 148-94-19D-18-3H; 148-94-30A-31-3H (Antero)	47.617698	-102.704248	McKenzie

ATTACHMENT D- Well Pads and Saltwater Disposal Well Facilities on North Dakota State Lands
(unless otherwise noted)

Well(s) Onsite (Well Pad Name)	Latitude*	Longitude*	County*
Agribank 157-101-34C-27-1H	48.372240	-103.726880	Williams
Berg 157-100-7D-6-1H (Berg and Pasternak Trust)	48.430040	-103.726880	Williams
Pasternak Trust 157-100-18A-19-1H (Berg and Pasternak Trust)	48.430040	-103.651180	Williams
Borrud 156-101-11D-2-1H	48.343190	-103.651490	Williams
Erickson 157-101-13B-24-1H (Erickson and Miller)	48.430100	-103.630680	Williams
Miller 157-101-12C-1-1H (Erickson and Miller)	48.430160	-103.684240	Williams
Forseth 157-100-25B-36-1H	48.400800	-103.683600	Williams
Grev 157-100-31D-30-1H	48.373640	-103.552550	Williams
Helstad 157-99-2A-11-1H	48.458915	-103.432254	Williams
Helstad 158-99-28B-33-1H	48.487997	-103.487247	Williams
Helstad 158-99-34D-27-1H	48.460290	-103.487720	Williams
Hoff 157-100-1A-12-1H	48.459050	-103.454840	Williams
Hokanson 157-99-1A-12-1H	48.458850	-103.544930	Williams
Hokanson 158-99-32D-29-1H	48.460350	-103.412540	Williams
Johnson Family Trust 157-100-4A-9-1H	48.458820	-103.500070	Williams
King 157-101-3B-10-1H	48.459120	-103.608110	Williams
Monson Trust 157-101-26A-35-1H	48.401250	-103.725710	Williams
Njos 157-100-28A-33-1H	48.401160	-103.693520	Williams
Opsal 158-99-26A-35-1H	48.487820	-103.607430	Williams
Pankake 157-99-6A-7-1H	48.458410	-103.433570	Williams
Rosslund 157-101-14B-23-1H (Rosslund and Stromme Family Trust)	48.430090	-103.520880	Williams
Stromme Family Trust 157-101-11C-2-1H (Rosslund and Stromme Family Trust)	48.430090	-103.705630	Williams
State 157-100-21C-16-1H	48.402480	-103.705320	Williams
State 158-99-25A-36-1H	48.487480	-103.618590	Williams
State 157-100-32C-29-1H	48.402549	-103.617974	Williams
Storhaug 157-100-2A-11-1H	48.458940	-103.566081	Williams
Sytle Mineral Trust 157-101-25B-36-1H	48.400994	-103.682526	Williams
Vig 157-99-10D-3-1H	48.431360	-103.682720	Williams
White 157-100-17B-20-1H	48.430010	-103.457070	Williams
Williams and Larson Trust 157-100-8D-5-1H	48.431830	-103.642690	Williams
Rosslund 157-101-22C-15-1H (Rosslund 22C)	48.402650	-103.626210	Williams
Rosslund 157-101-22C-15-2H (Rosslund 22C)	48.402527	-103.725790	Williams
A & B 1-30-31H	48.401110	-103.919930	Williams
Anderson 1-24-13H	48.402630	-103.799270	Williams
Andre 1-34-27H (Andre & Pasternak)	48.460340	-103.850380	Williams
Pasternak 1-3-10H (Andre & Pasternak)	48.460340	-103.850250	Williams
Arnson 1-5-8H	48.459130	-104.023110	Williams
Berg 1-19-18H (Berg 19 & 30)	48.401140	-103.789570	Williams
Berg 1-30-31H (Berg 19 & 30)	48.401174	-103.789382	Williams
Boyds 1-29-32H	48.401160	-103.896690	Williams
Berg 1-20-17H (Berg 20 & 29)	48.402590	-103.762590	Williams
Berg 1-29-32H (Berg 20 & 29)	48.402590	-103.762460	Williams
Carlson 1-11H	48.444060	-103.968930	Williams
H State 1-36-25H (H State & Hought)	48.459130	-103.811370	Williams
Hought 2-1-12H (H State & Hought)	48.459130	-103.811240	Williams
Hought 1-1-12H	48.458980	-103.805780	Williams

Well(s) Onsite (Well Pad Name)	Latitude*	Longitude*	County*
Hought 1-31-30H (Hought 31 & 6)	48.460660	-103.790310	Williams
Hought 1-6-7H (Hought 31 & 6)	48.460660	-103.790160	Williams
G Larson 1-14-23H	48.430290	-103.956960	Williams
Hought F. T. 1-22-15H (Hought F. T. & Quarne)	48.400990	-103.849460	Williams
Quarne 1-27-34H (Hought F. T. & Quarne)	48.400990	-103.849320	Williams
Rasmussen 1-25-36H	48.401070	-103.933440	Williams
J Rasmussen 1-26-35H (J Rasmussen & C Rasmussen)	48.401210	-103.833020	Williams
C Rasmussen 1-23-14H (J Rasmussen & C Rasmussen)	48.401210	-103.833170	Williams
Johnson 1-25-36H	48.401070	-103.805890	Williams
Miller 1-35-26H (Miller & Pasternak Federal)	48.458993	-103.834490	Williams
Pasternak Federal 1-2-11H (Miller & Pasternak Federal)	48.458993	-103.834358	Williams
Pasternak 1-1-12H	48.458870	-103.937750	Williams
Pasternak 1-32-29H (Pasternak 32 & 5)	48.459030	-103.892940	Williams
Pasternak 1-5-8H (Pasternak 32 & 5)	48.459030	-103.892790	Williams
Pasternak 1-4-9H	48.458980	-103.876340	Williams
Peterson Trust 1-5-8H (Peterson Trust & Poeckes)	48.458640	-103.770930	Williams
Poeckes 1-32-29H (Peterson Trust & Poeckes)	48.458840	-103.770930	Williams
Rasmussen 1-21-16H	48.402720	-103.876580	Williams
Seven 1-4-9H	48.459010	-104.001320	Williams
Siirtola 1-28-33H	48.401280	-103.882280	Williams
State 1-36-25H	48.460780	-103.944480	Williams
Thome 1-31-30H (Thome 31 & 6)	48.460900	-103.919670	Williams
Thome 1-6-7H (Thome 31 & 6)	48.460830	-103.920160	Williams
Doris 1-28-33H	48.487890	-103.876500	Williams
Glimm 1-13-24H	48.516947	-103.807531	Williams
J Haugen 1-9-4H	48.518670	-103.871120	Williams
Muller 1-21-16H	48.489860	-104.009640	Williams
Pederson 1-17-20H	48.517000	-103.769888	Williams
Pederson 1-18-19H	48.517060	-103.784570	Williams
Poeckes 1-14-23H	48.517014	-103.832932	Williams
Berg Trust Federal 1-26-35H	47.702616	-103.187736	Williams
PetroHunt SWD Facility (Petro Hunt 157-100-1C-1-1SWD Well and Petro Hunt 157-100-1C-4-2SWD Well)	48.271040	-103.323600	Williams
Siirtola SWD Facility and Siirtola SWD 1 Well	48.40123	-103.87953	Williams
Manger SWD Facility and Manager SWD 1 Well	48.44908	-103.94658	Williams
McCabe #2 SWD Facility (located in Montana and no longer owned or operated by Respondents)	48.299764	-104.403811	Roosevelt (Montana)
Ullman SWD Facility (located in Montana and no longer owned or operated by Respondents)	47.843332	-104.226015	Richland (Montana)

CERTIFICATE OF SERVICE

The undersigned certifies that the original of the attached **CONSENT AGREEMENT/FINAL ORDER** in the matter of **HALCÓN RESOURCES CORPORATION, HRC OPERATING, LLC, HALCÓN WILLISTON I, LLC, HALCÓN WILLISTON II, LLC, and HRC ENERGY, LLC; DOCKET NOs.: EPCRA-08-2015-0003; CW-08-2015-0013 and CAA-08-2015-0010** was filed with the Regional Hearing Clerk on March 18, 2015, the **FINAL ORDER** was filed on March 20, 2015.

Further, the undersigned certifies that a true and correct copy of the documents were delivered to, Peggy Livingston, Senior Enforcement Attorney, U. S. EPA – Region 8, 1595 Wynkoop Street, Denver, CO 80202-1129. True and correct copies of the aforementioned documents were resent and placed in the United States mail certified/return receipt and emailed on March 20, 2015 to:

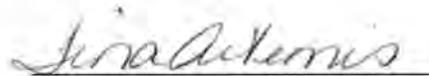
Attorney for HALCÓN RESOURCES CORPORATION

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And emailed to:

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U. S. Environmental Protection Agency
Cincinnati Finance Center
26 W. Martin Luther King Drive (MS-0002)
Cincinnati, Ohio 45268

March 20 2015



Tina Artemis
Paralegal/Regional Hearing Clerk

